

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2020**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,180	54,932	228,265	22,954	25,389	333,721	11,124
Alaskan .....	--	--	--	--	--	13,919	464
Lower 48 States .....	--	--	--	--	--	319,801	10,660
Imports (PAD District of Entry) .....	13,543	81,778	36,221	11,754	23,811	167,107	5,570
Commercial .....	13,543	81,778	36,221	11,754	23,811	167,107	5,570
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,516	-23,234	33,302	-17,056	3,472	--	--
Adjustments <sup>1</sup> .....	-2,100	-1,131	13,843	-801	1,200	11,011	367
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-594	1,937	9,187	305	-4,479	6,356	212
Commercial .....	--	--	9,658	--	--	6,827	228
SPR .....	--	--	-471	--	--	-471	-16
Refinery Inputs .....	17,734	105,090	228,018	16,546	56,325	423,713	14,124
Exports .....	--	5,318	74,426	--	2,026	81,770	2,726
<b>Ending Stocks</b>							
Total .....	9,916	148,348	909,173	24,361	46,707	1,138,505	--
Commercial .....	9,916	148,348	271,088	24,361	46,707	500,420	--
Refinery .....	6,138	13,892	46,426	2,333	18,547	87,336	--
Tank Farms and Pipelines .....	3,778	134,456	224,662	22,028	24,977	409,901	--
Cushing, Oklahoma .....	--	59,521	--	--	--	59,521	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,183	3,183	--
SPR .....	--	--	638,085	--	--	638,085	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	31.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	13,543	81,778	36,221	11,754	23,811	167,107	5,570
PAD District of Processing .....	13,941	72,621	47,492	8,867	24,186	167,107	5,570

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.